

ENBRIDGE PIPELINES INC.
FIRM SERVICE TOLL CHARGE
LINE 8 OIL PRODUCTS TRANSPORTATION SYSTEM
2021 OPERATING YEAR

April 2021

ENBRIDGE PIPELINES INC.
FIRM SERVICE TOLL CHARGE
Line 8 Products Transportation System
2021 Operating Year

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ENBRIDGE PIPELINES INC.

Statement FS-0

**Line 8 Oil Products Transportation System
Firm Service Charge
2021****\$ 000**

Line No.	Particulars	Supporting Statement	2021
(a)	(b)	(c)	(d)
1	Firm Service Charge:		
2	Monthly O&M Charge	OM-0	541
3	Monthly Capital Charge	CC-0	734
4	Total (Line 2 + Line 3)		<u>1,275</u>
5	Allocated Capacity (m ³ /day)		
6	Imperial Oil		<u>15,740</u>
7	Total		<u>15,740</u>
8	Firm Service Toll [(Line 4/Line 7) * 1,000] (\$/m ³ /month)		81.004
9	Abandonment Surcharge (\$/m ³ /month)	Note 1	<u>1.339</u>
10	Total Firm Service Charge (\$/m ³ /month) (Line 8 + Line 9)		82.3428

Note 1: Abandonment Surcharge pursuant to NEB Decision MH-001-2013 and Order MO-030-2014.
Abandonment Surcharge as per Appendix B, Sarnia - Millgrove Junction ("Line 8") surcharge of \$0.007 per bbl. Line 8 = (\$0.007/bbl * 6.289811) = \$0.044/m³ * (365/12) = \$1.339/m³/month.

ENBRIDGE PIPELINES INC.

Statement OM-0

**Line 8 Oil Products Transportation System
Operating and Maintenance Charge
2021****\$ 000**

Line No.	Particulars	Supporting Statement	2021
(a)	(b)	(c)	(d)
1	Annual O&M Charge		
2	2020 Starting Point O&M Charge	2020 O&M-0	4,879
3	Inflation Adjustment	OM-1	<u>(56)</u>
4	Subtotal		4,823
5	Forecast Inflation of 1.7% for 2021	Note 1	<u>82</u>
6	Current Year Starting Point O&M Charge		<u>4,905</u>
7	Non-Routine Adjustment Forecast (expensed)	OM-2	<u>1,275</u>
8	Adjustments - Prior Year		
9	Inflation Adjustment	OM-1	(56)
10	Deferred Amount O&M Adjustment	OM-3	462
11	Non-Routine Adjustment Variance (expensed)	OM-4	(101)
12	Property Tax Adjustment	OM-5	-
13	Carrying Charges on Lines 9 through 12 @ 1.79%	Note 2	<u>5</u>
14	Total Adjustments - Prior Year (sum Lines 9 through Line 13)		<u>310</u>
15	Annual O&M Charge (Line 6 + Line 7 + Line 14)		<u>6,491</u>
16	Monthly O&M Charge (Line 15 divided by 12)		<u>541</u>

Note 1: 2021 Forecast CPI of 1.7% based on rate published in January by Consensus Economics Inc., per article 1.13 of the Financial Support & Service Agreement.

Note 2: The 2020 average of 12 monthly Bank rates in effect at the end of the month as published in the Bank of Canada Statistical Review plus 100 basis points, per article 1.8 of the FSA.

ENBRIDGE PIPELINES INC.

Statement OM-1

**Line 8 Oil Products Transportation System
Inflation Adjustment
2020
\$ 000**

Line No.	Particulars	Actual
(a)	(b)	(c)
1	2020 Starting Point O&M Charge before Inflation	<u>4,788</u>
2	Actual Inflation Factor for 2020 @	0.74%
3	Forecast Inflation Factor for 2020 @	<u>1.90%</u>
4	Variance (Line 2 - Line 3)	<u>-1.16%</u>
5	Inflation Adjustment (Line 1 x Line 4)	<u>(56)</u>

ENBRIDGE PIPELINES INC.

Statement OM-2

**Line 8 Oil Products Transportation System
Non-Routine Adjustment Forecast (Expensed)
2021**

\$ 000

Line No.	Particulars	Total
(a)	(b)	(c)
1	NRA Operating & Maintenance Expenses ¹	
2	In-Line Inspections	979
3	Cathodic Protection	67
4	Geo-hazard Assessment	175
5	Cleaning Program	54
		<hr/>
6	Non-Routine Adjustments Forecast (Expensed)	<u>1,275</u>

Notes:

⁽¹⁾ The proposed NRA operating and maintenance expenses are estimated in the February 18, 2021 letter to Imperial Oil.

ENBRIDGE PIPELINES INC.

Statement OM-3

**Line 8 Oil Products Transportation System
Deferred Amount O&M Adjustment
2020
\$ 000**

Line No.	Particulars	Total System
(a)	(b)	(c)
1	Monthly O&M Charge in Effect April 1 - December 31, 2020	410
2	Interim Monthly Charge in Effect January 1 - March 31, 2020	<u>256</u>
3	Difference in Monthly O&M Charge (Line 1 - Line 2)	<u>154</u>
4	Difference in Monthly O&M charge times 3 Months (Line 3 x 3)	<u>462</u>

ENBRIDGE PIPELINES INC.

Statement OM-4

**Line 8 Oil Products Transportation System
Non-Routine Adjustment Variance (Expensed)
2020
\$ 000**

Line No.	Particulars	Forecast for 2020	Actual for 2020	Variance
(a)	(b)	(c)	(d)	(e)=(d)-(c)
1	NRA Operating & Maintenance Expenses			
2	In-Line Inspection	-	5	5
3	Cleaning Program	76	27	(49)
4	Geo-hazard Assessment	199	141	(58)
5	Cathodic Protection Program	67	68	1
6	Non-Routine Adjustments (Expensed)	342	241	(101)

ENBRIDGE PIPELINES INC.

Statement OM-5

**Line 8 Oil Products Transportation System
Property Tax Adjustment
2020
\$ 000**

Line No.	Particulars	Amount
(a)	(b)	(c)
1	Actual Property Tax Expense 2020	791
2	Property Tax Included in O&M Charge 2020	<u>777</u>
3	Amount of Property Tax (Over)/Under Charged (Line 1 - Line 2)	<u>14</u>
4	Percentage (Over) / Under Charged (Line 3 / Line 2)	<u>1.86%</u>
5	Property Tax Adjustment if Line 4 greater than + / - 2%	<u>-</u>

ENBRIDGE PIPELINES INC.

Statement CC-0

**Line 8 Oil Products Transportation System
Capital Charge
2021****\$ 000**

Line No.	Particulars	Supporting Statement	2021
(a)	(b)	(c)	(d)
1	Depreciation	RB-3	4,238
2	Interest Expense	CC-1	2,060
3	Return on Equity	CC-1	2,113
4	Forecast Tax Allowance	CC-2	<u>613</u>
5	Current Year Annual Capital Charge		<u>9,024</u>
6	Adjustments related to the prior year:		
7	Tax Allowance Variance	CC-3	(98)
8	Deferred Amount Capital Adjustment	CC-4	(30)
9	Capital Non Routine Adjustment Variance	CC-5	(84)
10	2020 Rate Base Adjustment	CC-4.1	1
11	Carrying Charges on Lines 7 through 10 @ 1.79%		<u>(4)</u>
12	Total Adjustments		<u>(215)</u>
13	Annual Capital Charge (Line 5 + Line 12)		<u>8,809</u>
14	Monthly Capital Charge (Line 13 divided by 12)		<u>734</u>

ENBRIDGE PIPELINES INC.

Statement CC-1

**Line 8 Oil Products Transportation System
Return on Equity and Interest Expense
2021**

\$ 000

Line No.	Particulars	Capital Ratio	Cost Rate	Weighted Cost	Rate Base RB-0	Return
(a)	(b)	(c)	(d)	(e)=(c) x (d)	(f)	(g)=(e) x (f)
1	Return on Equity	45.00%	6.65% ¹	2.99%	70,657	<u>2,113</u>
2	Interest:					
3	Original Rate Base	55.00%	10.75% ²	5.91%	608	36
4	Rate Base Additions & Working Capital	55.00%	5.26% ³	2.89%	70,048	<u>2,024</u>
5	Total Interest (Line 3 + Line 4)					<u>2,060</u>
6	Total Return (Line 1 + Line 5)					<u>4,173</u>

Notes:

(1) 2021 Multi-pipeline rate of return of 6.4% + 25 basis points, per article 8.5 of the FSA.

(2) 10.75% per article 8.4(a) of the FSA.

(3) The Main System of Enbridge Pipelines Inc. 2021 weighted average cost of debt of 4.762% + 50 basis points, per article 8.4(b) of the FSA.

ENBRIDGE PIPELINES INC.

Statement CC-2

**Line 8 Oil Products Transportation System
Forecast Tax Allowance
2021**

\$ 000

Line No.	Particulars	Supporting Statement	2021
(a)	(b)	(c)	(d)
1	Return on Equity	CC-1	<u>2,113</u>
2	Permanent Differences:		-
3	Timing Differences:		
4	AIDC		(45)
5	Capitalized G&A		(108)
6	Depreciation	RB-3	4,238
7	Capital Cost Allowance		(4,438)
8	Prior Year Toll Deferral Accounts	CC-3	<u>95</u>
9	Total Timing Differences (Sum of Lines 4-8)		<u>(258)</u>
10	Income Tax Base (Line 1 + Line 2 + Line 9)		1,855
11	Income Tax Factor (tax rate / (1 - tax rate))		<u>33.0504%</u>
12	Income Taxes (Line 10 x Line 11)		613
13	Ontario Provincial Capital Tax		<u>-</u>
14	Forecast Tax Allowance before Carry-forward (Line 12 + Line 13)		613
15	Forecast Tax Allowance Carry-Forward (Used)		<u>-</u>
16	Forecast Tax Allowance (Line 14 + Line 15)		<u>613</u>
17	ITA Carry-Forward Continuity		<u>Cumulative</u>
18	Forecast ITA for Carry-Forward (Used)		-
19	Prior Year ITA Carry-Forward balance	CC-3	<u>-</u>
20	Forecast Ending Cumulative ITA Carry-Forward (Line 18 + Line 19)		<u>-</u>

ENBRIDGE PIPELINES INC.

Statement CC-3

**Line 8 Oil Products Transportation System
Tax Allowance Variance
2020
\$ 000**

Line No.	Particulars	2020 Actual	2020 Forecast	Variance (d-e)
(a)	(b)	(d)	(e)	(f)
1	Return on Equity	2,259	2,223	36
2	Permanent Differences:	-	-	-
3	Timing Differences:			
4	Capital Cost Allowance	(5,006)	(4,851)	(155)
5	Depreciation	4,099	4,122	(23)
6	AIDC	(8)	(3)	(5)
7	Capitalized G&A	(12)	(1)	(11)
8	Current Year Deferrals	(95)	-	(95)
9	Prior Year Deferrals	(270)	(270)	-
10	Total Timing Differences (Sum of Lines 4-9)	(1,293)	(1,003)	(289)
11	Income Tax Base	966	1,220	(253)
12	Income Tax Factor (tax rate / (1 - tax rate))	33.9847%	34.9389%	
13	Income Taxes (Line 11 x Line 12)	328	426	(98)
14	Book to File	-	-	-
15	Income Tax Allowance before Carry-Forward	328	426	(98)
16	Income Tax Allowance Carry-Forward	-	-	-
17	Income Tax Allowance (Line 15 + Line 16)	328	426	(98)
18	ITA Carry-Back / Carry-Forward Continuity	2018	2019	Cumulative
19	Prior Year ITA Available for Carry-Back	-	-	-
20	Carry-Back	-	-	-
21	Remainder Prior Year ITA After Carry-Back	-	-	-
22	ITA before Carry-Back			328
23	Carry-Back			-
24	ITA after Carry-Back (Line 22 + Line 23)			328
25	ITA for Carry-Forward - Current Year			-
26	Prior Year ITA Carry-Forward balance			-
27	Ending Cumulative ITA Carry-Forward (Line 25 + Line 26)			-

ENBRIDGE PIPELINES INC.

Statement CC-4

**Line 8 Oil Products Transportation System
Deferred Amount Capital Adjustment
2020
\$ 000**

Line No.	Particulars	Amount
(a)	(b)	(c)
1	Monthly Capital Charge in Effect April 1 - December 31, 2020	742
2	Interim Monthly Charge in Effect January 1 - March 31, 2020	<u>752</u>
3	Difference in Monthly Capital Charge (Line 1 - Line 2)	<u>(10)</u>
4	Difference in Monthly Capital Charge Times 3 Months (Line 3 x 3)	<u>(30)</u>

ENBRIDGE PIPELINES INC.

Statement CC-4.1

**Line 8 Oil Products Transportation System
Return on Equity and Interest Expense
2020**

\$ 000

Line No.	Particulars	Capital Ratio	Cost Rate	Weighted Cost	Rate Base CC-4.2	2020 Actual	2020 Forecast	Variance Btwn Actual & Approved
(a)	(b)	(c)	(d)	(e)=(c) x (d)	(f)	(g)=(e) x (f)	(h)	(i)=(g) - (h)
1	Return on Equity	45.00%	6.88% ¹	3.10%	72,864	2,259	2,223	36
2	Interest:							
3	Original Rate Base	55.00%	10.75% ²	5.91%	1,080	64	64	-
4	Rate Base Additions & Working Capital	55.00%	4.93% ³	2.71%	71,784	1,945	2,041	(96)
5	Total Interest (Line 3 + Line 4)					2,009	2,105	(96)
6	Total Return (Line 1 + Line 5)					4,268	4,328	(60)
7	Less amount associated with Non-Routine Adjustment Variance (Capitalized) CC-5 (excluding depreciation component)							(61)
8	Net Adjustment (Line 6 - Line 7)							1

Notes:

⁽¹⁾ 2020 Multi-pipeline rate of return of 6.63% + 25 basis points, per article 8.5 of the FSA.

⁽²⁾ 10.75% per article 8.4(a) of the FSA.

⁽³⁾ The Main System of Enbridge Pipelines Inc. 2020 weighted average cost of debt of 4.4295% + 50 basis points, per article 8.4(b) of the FSA.

ENBRIDGE PIPELINES INC.

Statement CC-4.2

**Line 8 Oil Products Transportation System
Determination of Actual Rate Base
13 - Point Average
2020**

\$ 000

Line No.	Date	Original Rate Base	Rate Base on Add'l Assets	Total Rate Base
(a)	(b)	(c)	(d)	(e)
1	January 1	1,315	71,076	72,391
2	January 31	1,276	70,731	72,007
3	February 28	1,237	70,456	71,693
4	March 31	1,198	70,177	71,375
5	April 30	1,159	72,324	73,483
6	May 31	1,120	72,427	73,547
7	June 30	1,081	72,177	73,258
8	July 31	1,042	71,885	72,927
9	August 31	1,003	71,600	72,603
10	September 30	963	71,370	72,333
11	October 31	923	71,076	71,999
12	November 30	883	70,830	71,713
13	December 31	843	71,390	72,233
14	Total	14,043	927,519	941,562
15	13 - Point Average Rate Base	1,080	71,348	72,428
16	Working Capital (1/12 of Annual O&M Charge)	-	436	436
17	Rate Base (Line 15 + Line 16)	1,080	71,784	72,864

ENBRIDGE PIPELINES INC.

Statement CC-4.3

**Line 8 Oil Products Transportation System
Fixed Assets
Account 30 - Transportation Plant
2020**

\$ 000

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Fixed Assets</u>					
2	153	Pipe Lines	9,197	-	-	-	9,197
3	156	Buildings	3	-	-	-	3
4	159	Station Oil Lines	799	-	-	-	799
5	160	Other Station Equipment	1,431	-	-	-	1,431
6	184	Computer Equip. & Supplies	-	-	-	-	-
7	185	Work Equip. - Non Mobile	15	-	-	-	15
8	186	Pipeline Control Computer Equip.	-	-	-	-	-
9		Total Original Fixed Assets	11,445	-	-	-	11,445
10		<u>Additional Fixed Assets</u>					
11	152	Land Rights	14	-	-	-	14
12	153	Pipe Lines	81,914	3,925	-	-	85,839
13	156	Buildings	466	-	-	-	466
14	159	Station Oil Lines	4,204	-	-	-	4,204
15	160	Other Station Equipment	3,582	-	-	-	3,582
16	184	Computer Equip. & Supplies	-	15	-	-	15
17	185	Work Equip. - Non Mobile	-	-	-	-	-
18	186	Pipeline Control Computer Equip.	10	-	-	-	10
19		Total Additional Fixed Assets	90,190	3,940	-	-	94,130

ENBRIDGE PIPELINES INC.

Statement CC-5

**Line 8 Oil Products Transportation System
Accrued Depreciation, Interest Expense, and Return on Equity Associated with
Non-Routine Adjustment Variance (Capitalized)****2020****\$ 000**

Line No. (a)	Particulars (b)	Total (c)
1	2020 Actual	
2	Average Rate Base	<u>71,348</u>
3	Depreciation	3,627
4	Interest Expense	1,934
5	Return on Equity	<u>2,212</u>
6	Total Adjustments (Sum of Lines 3-5)	<u>7,773</u>
7	2020 Forecast	
8	Average Rate Base	<u>70,225</u>
9	Depreciation	3,650
10	Interest Expense	2,030
11	Return on Equity	<u>2,177</u>
12	Total Adjustments (Sum of Lines 9-11)	<u>7,857</u>
13	Variance	
14	Depreciation	(23)
15	Interest Expense	(96)
16	Return on Equity	35
17	Accrued depreciation, interest expense and return on equity associated with Non-Routine Adjustment Variance (Capitalized) (Sum of Lines 14-16)	<u>(84)</u>

ENBRIDGE PIPELINES INC.

Statement RB-0

**Line 8 Oil Products Transportation System
Determination of Rate Base
13 - Point Average
2021**

\$ 000

Line No.	Date	Original Rate Base	Rate Base Additions	Total Rate Base
(a)	(b)	(c)	(d)	(e)
1	January 1	843	71,390	72,233
2	January 31	804	71,076	71,880
3	February 28	765	70,762	71,527
4	March 31	726	70,449	71,175
5	April 30	687	70,135	70,822
6	May 31	648	69,821	70,469
7	June 30	609	69,507	70,116
8	July 31	570	69,194	69,764
9	August 31	531	68,880	69,411
10	September 30	491	68,566	69,057
11	October 31	451	68,252	68,703
12	November 30	411	67,939	68,350
13	December 31	371	67,624	67,995
14	Total	7,907	903,595	911,502
15	13 - Point Average	608	69,507	70,116
16	Working Capital (1/12 of Annual O&M Charge)		541	541
17	Rate Base (Line 15 + Line 16)	608	70,048	70,657

ENBRIDGE PIPELINES INC.

Statement RB-1

**Line 8 Oil Products Transportation System
Fixed Assets
Account 30 - Transportation Plant
2021**

\$ 000

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Fixed Assets</u>					
2	153	Pipe Lines	9,197	-	-	-	9,197
3	156	Buildings	3	-	-	-	3
4	159	Station Oil Lines	799	-	-	-	799
5	160	Other Station Equipment	1,431	-	-	-	1,431
6	184	Computer Equip. & Supplies	-	-	-	-	-
7	185	Work Equip. - Non Mobile	15	-	-	-	15
8	186	Pipeline Control Computer Equip.	-	-	-	-	-
9		Total Original Fixed Assets	11,445	-	-	-	11,445
10		<u>Additional Fixed Assets</u>					
11	152	Land Rights	14	-	-	-	14
12	153	Pipe Lines	85,839	-	-	-	85,839
13	156	Buildings	466	-	-	-	466
14	159	Station Oil Lines	4,204	-	-	-	4,204
15	160	Other Station Equipment	3,582	-	-	-	3,582
16	184	Computer Equip. & Supplies	15	-	-	-	15
17	185	Work Equip. - Non Mobile	-	-	-	-	-
18	186	Pipeline Control Computer Equip.	10	-	-	-	10
19		Total Additional Fixed Assets	94,130	-	-	-	94,130

ENBRIDGE PIPELINES INC.

Statement RB-2

Line 8 Oil Products Transportation System
Fixed Assets
Account 30 - Transportation Plant
13 - Point Average
2021

\$ 000

Line No.	Date	Balance as at		Cumulative Additions	Retirements/ Transfers	Cumulative Retirements/ Transfers	Cumulative Balance
		Jan 1, 2021	Additions				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<u>Original Assets</u>						
2	January 1	11,445	-	-	-	-	11,445
3	January 31	11,445	-	-	-	-	11,445
4	February 28	11,445	-	-	-	-	11,445
5	March 31	11,445	-	-	-	-	11,445
6	April 30	11,445	-	-	-	-	11,445
7	May 31	11,445	-	-	-	-	11,445
8	June 30	11,445	-	-	-	-	11,445
9	July 31	11,445	-	-	-	-	11,445
10	August 31	11,445	-	-	-	-	11,445
11	September 30	11,445	-	-	-	-	11,445
12	October 31	11,445	-	-	-	-	11,445
13	November 30	11,445	-	-	-	-	11,445
14	December 31	11,445	-	-	-	-	11,445
15	Total	148,785	-	-	-	-	148,785
16	13 - Point Average	11,445	-	-	-	-	11,445
17	<u>Additional Assets</u>						
18	January 1	94,130	-	-	-	-	94,130
19	January 31	94,130	-	-	-	-	94,130
20	February 28	94,130	-	-	-	-	94,130
21	March 31	94,130	-	-	-	-	94,130
22	April 30	94,130	-	-	-	-	94,130
23	May 31	94,130	-	-	-	-	94,130
24	June 30	94,130	-	-	-	-	94,130
25	July 31	94,130	-	-	-	-	94,130
26	August 31	94,130	-	-	-	-	94,130
27	September 30	94,130	-	-	-	-	94,130
28	October 31	94,130	-	-	-	-	94,130
29	November 30	94,130	-	-	-	-	94,130
30	December 31	94,130	-	-	-	-	94,130
31	Total	1,223,690	-	-	-	-	1,223,690
32	13 - Point Average	94,130	-	-	-	-	94,130

ENBRIDGE PIPELINES INC.

Statement RB-3

**Line 8 Oil Products Transportation System
Fixed Assets
Account 31 - Accumulated Depreciation - Transportation Plant
2021**

\$ 000

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Plant in Service</u>					
2	153	Pipe Lines	8,523	382	-	-	8,905
3	156	Buildings	1	-	-	-	1
4	159	Station Oil Lines	741	32	-	-	773
5	160	Other Station Equipment	1,316	57	-	-	1,373
6	184	Computer Equip. & Supplies	-	-	-	-	-
7	185	Work Equip. - Non Mobile	21	1	-	-	22
8	186	Pipeline Control Computer Equipment	-	-	-	-	-
9		Total Original Plant in Service	10,602	472	-	-	11,074
10		<u>Additional Plant in Service</u>					
11	152	Land Rights	8	1	-	-	9
12	153	Pipe Lines	20,718	3,434	-	-	24,152
13	156	Buildings	209	19	-	-	228
14	159	Station Oil Lines	810	168	-	-	978
15	160	Other Station Equipment	995	143	-	-	1,138
16	184	Computer Equip. & Supplies	-	1	-	-	1
17	185	Work Equip. - Non Mobile	-	-	-	-	-
18	186	Pipeline Control Computer Equip.	-	-	-	-	-
19		Total Additional Fixed Assets	22,740	3,766	-	-	26,506
20		Total Accumulated Depreciation	33,342	4,238	-	-	37,580

ENBRIDGE PIPELINES INC.

Statement RB-4

Line 8 Oil Products Transportation System
Account 31 - Accumulated Depreciation - Transportation Plant
13 - Point Average
2021

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Line No.	Date	Balance as at	Additions	Cumulative	Retirements/	Cumulative	Cumulative
		Jan 1, 2021		Additions	Retirements/	Transfers/	Retirements/
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<u>Original Assets</u>						
2	January 1	10,602	-	-	-	-	10,602
3	January 31	10,602	39	39	-	-	10,641
4	February 28	10,602	39	78	-	-	10,680
5	March 31	10,602	39	117	-	-	10,719
6	April 30	10,602	39	156	-	-	10,758
7	May 31	10,602	39	195	-	-	10,797
8	June 30	10,602	39	234	-	-	10,836
9	July 31	10,602	39	273	-	-	10,875
10	August 31	10,602	39	312	-	-	10,914
11	September 30	10,602	40	352	-	-	10,954
12	October 31	10,602	40	392	-	-	10,994
13	November 30	10,602	40	432	-	-	11,034
14	December 31	10,602	40	472	-	-	11,074
15	Total	137,826	472	3,052	-	-	140,878
16	13 - Point Average	10,602	36	235	-	-	10,837
17	<u>Additional Assets</u>						
18	January 1	22,740	-	-	-	-	22,740
19	January 31	22,740	314	314	-	-	23,054
20	February 28	22,740	314	628	-	-	23,368
21	March 31	22,740	314	941	-	-	23,681
22	April 30	22,740	314	1,255	-	-	23,995
23	May 31	22,740	314	1,569	-	-	24,309
24	June 30	22,740	314	1,883	-	-	24,623
25	July 31	22,740	314	2,196	-	-	24,936
26	August 31	22,740	314	2,510	-	-	25,250
27	September 30	22,740	314	2,824	-	-	25,564
28	October 31	22,740	314	3,138	-	-	25,878
29	November 30	22,740	314	3,451	-	-	26,191
30	December 31	22,740	315	3,766	-	-	26,506
31	Total	295,620	3,766	24,475	-	-	320,095
32	13 - Point Average	22,740	290	1,883	-	-	24,623